

PUN Index GME

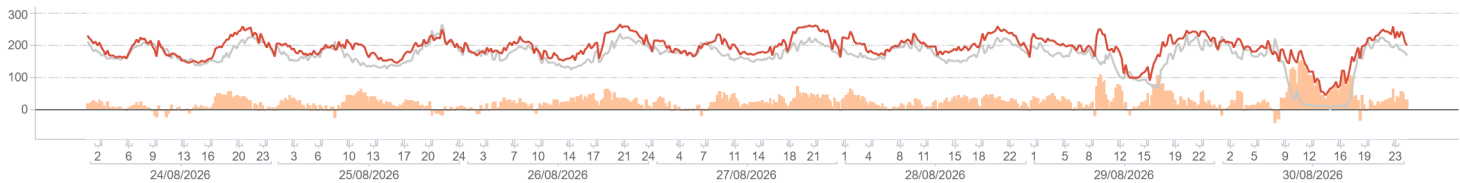
	Average (€/MWh)	Change (€/MWh)	Change (%)
Baseload	194,14	25,82	15,3%
Peak	193,66	25,43	15,1%
Off-peak	194,40	26,04	15,5%
Maximum	264,52		
Minimum	45,00		

Volumes

	GWh	Average (GWh)	Change (%)
Total supply	National 8.510	12,7	1,6%
	Foreign 1.148	1,7	5,8%
	Total 9.658	14,4	2,1%
Sales	National 4.998	7,4	13,7%
	Foreign 1.143	1,7	7,6%
	Total 6.141	9,1	12,5%
Purchases	National 6.043	9,0	13,7%
	Foreign 98	0,1	-31,7%
	Total 6.141	9,1	12,5%

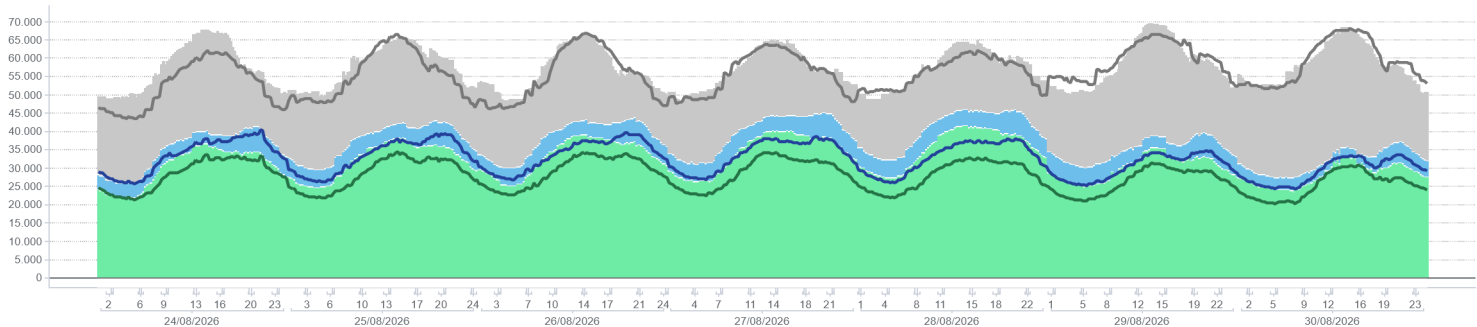
PUN Index GME (€/MWh)

Price Previous week Price delta



Volumes Supplied, Sold and Purchased (MW)

Supply Off-IPEX Sales On-IPEX Sales On-IPEX Sales - prev. week Off-IPEX Sales - prev. week Supply prev. week



Electricity Supply

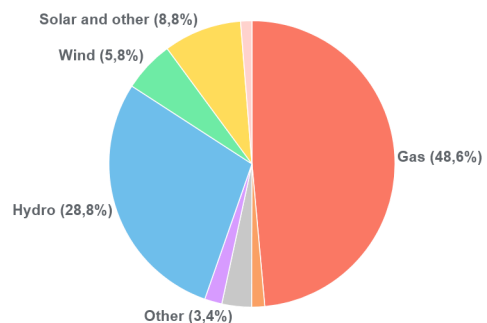
	GWh	Change (%)	Structure
IPEX	5.336	14,1%	86,9%
Market participants	3.584	18,9%	58,4%
GSE	611	1,2%	10,0%
Foreign zones	1.140	7,7%	18,6%
Balance of PCE schedules	0		0,0%
PCE (including MTE)	806	3,1%	13,1%
Foreign zones	3	0,0%	0,1%
National zones	802	3,2%	13,1%
Balance of PCE schedules	0		0,0%
VOLUMES SOLD	6.141	12,5%	100,0%
VOLUMES UNSOLD	3.516	-12,2%	
TOTAL SUPPLY	9.658	2,1%	

Electricity Demand

	GWh	Change (%)	Structure
IPEX	5.336	14,1%	86,9%
Acquirente Unico	123	-7,5%	2,0%
Other market participants	3.996	17,0%	65,1%
Pumped-storage plants	41	1,9%	0,7%
Foreign zones	98	-31,7%	1,6%
Balance of PCE schedules	1.078	14,0%	17,6%
PCE (including MTE)	806	3,1%	13,1%
Foreign zones	0		0,0%
Acquirente Unico - National zones	0		0,0%
Other participants - National zones	1.883	9,1%	30,7%
Balance of PCE schedules	-1.078	14,0%	-17,6%
VOLUMES PURCHASED	6.141	12,5%	100,0%
VOLUMES UNPURCHASED	478	0,5%	
TOTAL DEMAND	6.619	11,6%	

Volumes Sold by Source

	Total (GWh)	Average (GWh)	Change (GWh)	Change (%)
Conventional	2.668	4,0	503	23,3%
Gas	2.427	3,6	478	24,5%
Coal	74	0,1	24	48,8%
Other	167	0,2	2	0,9%
Renewable	2.266	3,4	77	3,5%
Geothermal	98	0,1	0	0,3%
Hydro	1.439	2,1	109	8,2%
Wind	288	0,4	-24	-7,8%
Solar and other	441	0,7	-8	-1,7%
Pumped storage	64	0,1	22	54,3%
Total	4.998	7,4	603	13,7%



Zonal price

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload		189,81	16,3%	193,70	14,9%	193,70	14,9%	193,70	14,9%	196,15	16,3%	223,33	12,1%	193,17	15,6%
	Peak	193,07	14,9%	193,71	15,0%	193,71	15,1%	193,71	15,1%	193,71	14,8%	198,08	15,6%	192,40	17,1%
	Off-peak	188,00	17,0%	193,69	14,9%	193,69	14,9%	193,69	14,9%	197,50	17,1%	237,35	10,5%	193,60	14,8%
Maximum		258,30		290,80		290,80		290,80		300,00		359,00		290,80	
Minimum		45,00		45,00		45,00		45,00		45,00		45,00		45,00	

Zonal volumes

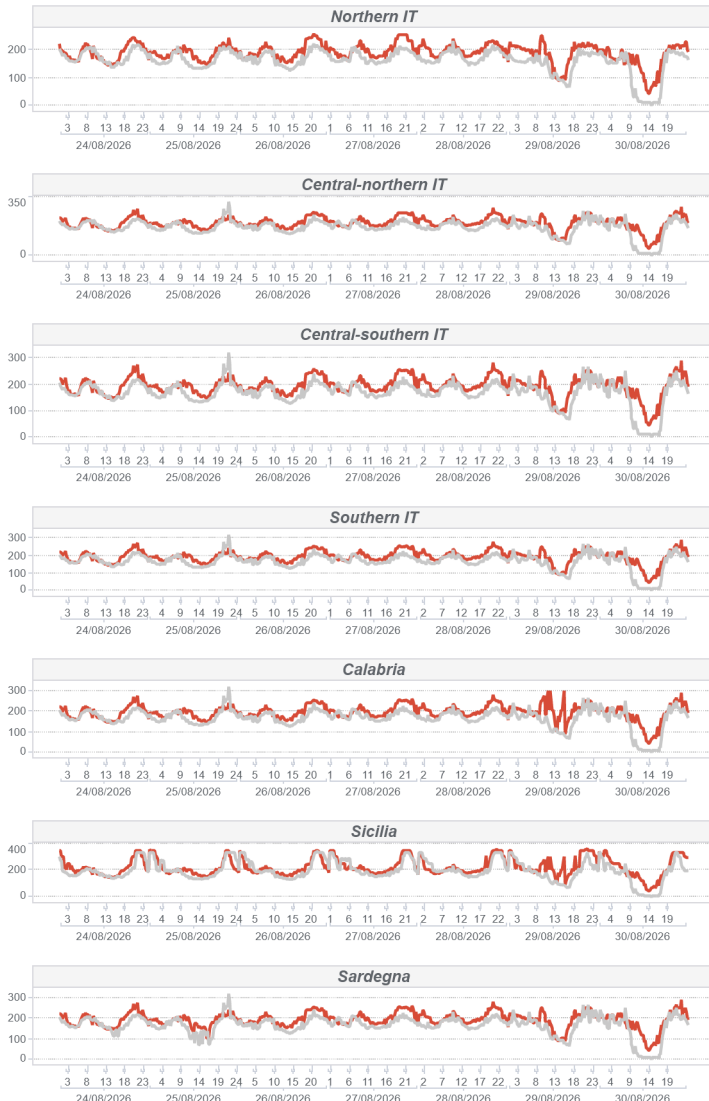
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	Total	4.479	257	314	-18	1.314	-27	890	-40	612	-49	574	14	327	-3
Sales	Total	2.530	488	262	14	718	47	651	10	293	16	273	25	270	4
Purchase	Total	3.044	425	536	54	1.170	138	466	51	157	12	449	37	221	12
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Total supply	Average	6,7	6,1%	0,5	-5,5%	2,0	-2,0%	1,3	-4,3%	0,9	-7,4%	0,9	2,6%	0,5	-1,0%
Sales	Average	3,8	23,9%	0,4	5,6%	1,1	7,1%	1,0	1,5%	0,4	5,6%	0,4	9,9%	0,4	1,4%
Purchase	Average	4,5	16,2%	0,8	11,2%	1,7	13,3%	0,7	12,3%	0,2	8,1%	0,7	9,0%	0,3	5,9%

Volumes sold by Source. Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var	GWh	Var
Conventional		2,0	31,7%	0,1	27,1%	0,6	21,1%	0,5	6,8%	0,3	11,6%	0,2	38,7%	0,2	12,5%
	Gas	1,9	34,5%	0,1	28,2%	0,6	23,0%	0,5	7,5%	0,3	13,5%	0,1	30,8%	0,1	-4,0%
	Coal	-	-	-	-	-	-	-	-	-	-	-	-	0,1	48,8%
	Other	0,1	-4,0%	0,0	0,3%	0,0	-5,1%	0,0	-1,6%	0,0	-15,1%	0,0	71,0%	0,0	-18,2%
Renewable		1,7	14,4%	0,3	-0,4%	0,5	-7,2%	0,4	-4,2%	0,1	-7,9%	0,3	-2,0%	0,2	-12,7%
	Geothermal	-	-	0,1	0,3%	-	-	-	-	-	-	-	-	-	-
	Hydro	1,4	16,4%	0,1	-0,6%	0,2	-5,1%	0,2	-5,5%	0,1	-0,5%	0,1	-4,4%	0,1	-2,8%
	Wind	0,0	-18,7%	0,0	-32,9%	0,1	-14,0%	0,2	-2,0%	0,0	-15,9%	0,1	8,2%	0,0	-28,1%
Solar and other		0,3	6,1%	0,0	6,8%	0,1	-6,9%	0,0	-8,3%	0,0	-11,5%	0,1	-5,7%	0,1	-10,4%
Pumped storage		0,1	56,6%	-	-	0,0	36,4%	-	-	-	-	0,0	-	0,0	-
Total		3,8	23,9%	0,4	5,6%	1,1	7,1%	1,0	1,5%	0,4	5,6%	0,4	9,9%	0,4	1,4%

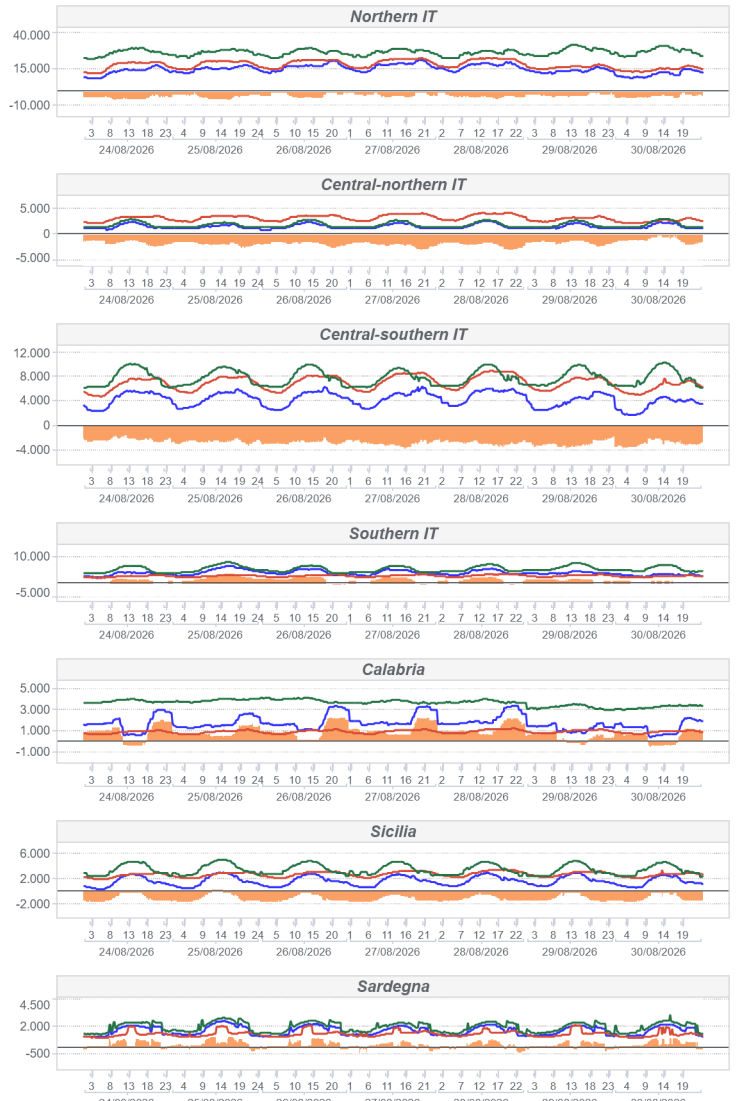
Zonal Price (€/MWh)

● Price ● Previous week



Zonal Volumes (MW)

■ Sales ■ Purchases ■ Offers ■ Flow



Transmissions

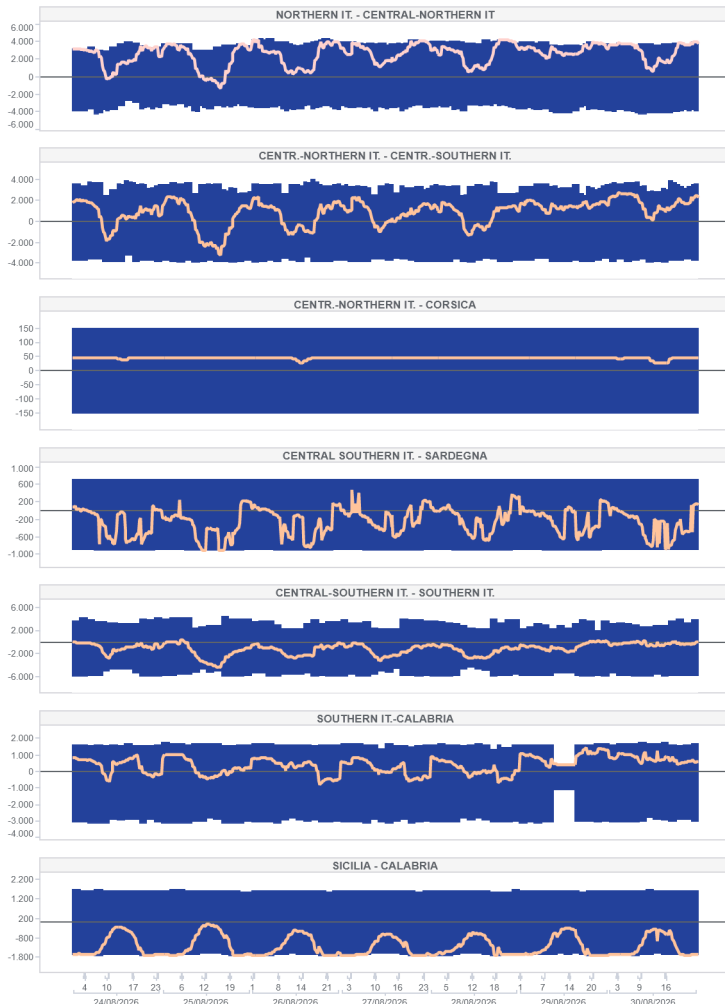
		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week. n.34	Week. n.35	Week. n.34	Week. n.35	Week. n.34	Week. n.35	Week. n.34	Week. n.35
Austria - Northern It.	AUST-NORD	0.0%	0.0%	0	0	0	0		
	NORD-AUST			0	0	0	0		
	FRAN-NORD	100.0%	100.0%	10	10	10	10	100.0%	100.0%
France - Northern It.	NORD-FRAN			0	0	0	0		
Greece - Southern It.	GREC-SUD	0.0%	0.0%	25	25	0	0	0.0%	0.0%
	SUD-GREC			25	25	0	0	0.0%	0.0%
Montenegro - Central Southern It.	CSUD-MONT	6.7%	0.0%	1.552	1.523	90	0	0.4%	0.0%
	MONT-CSUD	93.2%	100.0%	1.403	1.400	422	498	28.0%	35.6%
Slovenia - Northern It.	NORD-SLOV			0	0	0	0		
	SLOV-NORD	0.0%	0.0%	0	0	0	0		
Switzerland - Northern It.	NORD-SVIZ			3.538	3.591	0	0	0.0%	0.0%
	SVIZ-NORD	100.0%	100.0%	4.466	3.810	2.022	1.744	45.3%	45.8%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.34	Week. n.35	Week. n.34	Week. n.35	Week. n.34	Week. n.35	Week. n.34	Week. n.35
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	60.7%	79.0%	3.303	3.362	1.098	1.427	0.0%	0.0%
	CSUD-CNOR	39.3%	21.0%	3.681	3.711	1.362	1.076	0.6%	0.0%
	CNOR-CORS	100.0%	100.0%	150	150	46	46	0.0%	0.0%
Central-Northern It. - Corsica	CORS-CNOR	0.0%	0.0%	150	150	0	0		
	CSUD-SARD	30.7%	25.4%	720	720	139	116	0.0%	0.0%
Centro Sud - Sardegna	SARD-CSUD	69.3%	74.6%	887	887	483	361	5.8%	1.6%
	CSUD-SUD	3.3%	9.8%	3.353	3.344	315	157	0.0%	0.0%
Centro Sud - Sud	SUD-CSUD	96.7%	90.2%	5.585	5.429	1.394	1.179	0.0%	0.0%
	CORS-SARD	0.0%	0.0%			0	0	0.0%	0.0%
Corsica - Sardegna	SARD-CORS					0	0	0.0%	0.0%
Northern It. - Central-Northern It.	CNOR-NORD	16.7%	4.5%	4.009	3.548	952	478	0.0%	0.0%
	NORD-CNOR	83.3%	95.5%	3.072	3.790	2.078	2.725	22.0%	17.0%
	COAC-SARD	0.0%	0.0%	18	18	0	0		
Sardegna - Corsica AC	SARD-COAC	100.0%	100.0%	54	54	51	52	0.0%	0.0%
	CALA-SICI	97.6%	100.0%	1.659	1.667	1.179	1.235	36.8%	35.9%
Sicilia - Calabria	SICI-CALA	2.4%		1.665	1.638	41	0	0.0%	0.0%
	MALT-SICI	0.0%	0.0%	225	225	0	0		
Sicilia - Malta	SICI-MALT	100.0%	100.0%	225	225	177	189	25.3%	26.0%
	CALA-SUD	20.8%	24.6%	2.946	2.941	361	289	0.0%	0.0%
Southern It.-Calabria	SUD-CALA	79.2%	75.4%	1.642	1.620	550	655	0.9%	3.3%

		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.34	Week. n.35	Week. n.34	Week. n.35	Week. n.34	Week. n.35	Week. n.34	Week. n.35
Coupling - Austria Coupling	COUP-XAUS	27.4%	6.3%	158	158	143	132	24.7%	3.7%
	XAUS-COUP	57.7%	93.5%	449	421	353	392	34.7%	76.5%
	COUP-XFRA	2.5%		1.930	1.958	712	0	0.4%	0.0%
Coupling - France Coupling	XFRA-COUP	96.1%	100.0%	3.488	3.268	3.024	3.250	52.7%	98.1%
	BSP-COUP	35.1%	83.9%	477	439	337	392	17.6%	66.7%
Coupling - Slovenia Coupling	COUP-BSP	43.8%	15.0%	632	633	456	326	22.3%	3.3%
	COUP-NORD	96.4%	100.0%	10.000	10.000	3.116	3.888	0.0%	0.0%
IT Coupling - Northern It.	NORD-COUP	3.3%		10.000	10.000	971	0	0.0%	0.0%
	SUD-XGRE	14.9%	10.7%	500	500	377	386	7.7%	4.2%
Southern It.-Grecia Coupling	XGRE-SUD	85.1%	88.7%	500	500	480	465	74.4%	73.8%

National transmissions (MW)

Import Limit Export Limit Flow



Foreign transmissions (MW)

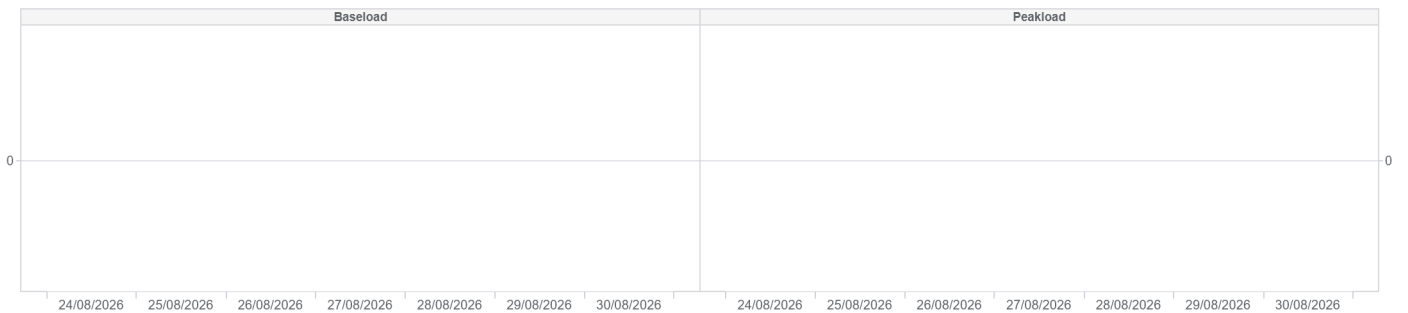
Net Import Net Import Explicit Auction Export Limit Import Limit



MPEG

Products	Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MWh)	Volumes (MWh)	Open position (MW)	Open position (MWh)
Baseload	BL-2026-08-24						
	BL-2026-08-25						
	BL-2026-08-26						
	BL-2026-08-27						
	BL-2026-08-28						
	BL-2026-08-29						
	BL-2026-08-30						
	PL-2026-08-24						
Peakload	PL-2026-08-25						
	PL-2026-08-26						
	PL-2026-08-27						
	PL-2026-08-28						
TOTAL							

 Volumes  Average price



MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MW)	Volumes OTC (MWh)	Volumes (change)	Open position (MW)	Open position (MWh)
Baseload	BL-M-2026-09		171,22	0,0%		0	0	0	0		41	29.520
	BL-M-2026-10		175,97	0,0%		0	0	0	0		0	0
	BL-M-2026-11		167,77	0,0%		0	0	0	0		0	0
	BL-Q-2026-04		182,36	15,0%		0	0	0	0		37	81.733
	BL-Q-2027-01		165,84	14,8%		0	0	0	0		0	0
	BL-Q-2027-02		103,53	0,0%		0	0	0	0		0	0
	BL-Q-2027-03		118,64	0,0%		0	0	0	0		0	0
	BL-Y-2027		126,29	0,0%		0	0	0	0		5	43.800
Peakload	PL-M-2026-09		167,07	0,0%		0	0	0	0		0	0
	PL-M-2026-10		196,95	13,1%		0	0	0	0		0	0
	PL-M-2026-11		180,20	0,0%		0	0	0	0		0	0
	PL-Q-2026-04		196,62	15,1%		0	0	0	0		0	0
	PL-Q-2027-01		175,45	15,7%		0	0	0	0		0	0
	PL-Q-2027-02		105,49	0,0%		0	0	0	0		0	0
	PL-Q-2027-03		113,56	0,0%		0	0	0	0		0	0
	PL-Y-2027		132,64	0,0%		0	0	0	0		0	0

PCE

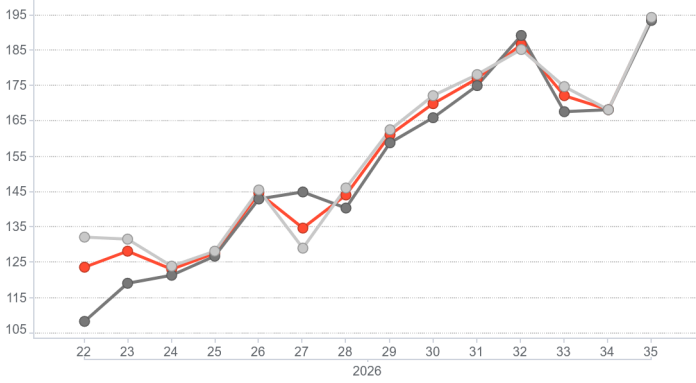
	Registered transaction (GWh)	% change	Structure
Baseload	536	21,9%	12,9%
Peak	2	0,0%	0,0%
Non Standard	3599	-1,7%	86,8%
Bilateral	4137	0,8%	99,8%
MTE	7	0,0%	0,2%
Total PCE	4144	0,8%	100,0%
Net position	2659	3,6%	64,2%

Programs

Schedules	Injection (GWh)	Injection (change)	Withdrawal (GWh)	Withdrawal (change)
Requested	1.038	-2,8%	1.884	9,1%
Rejected	232	-19,0%	1	8557,5%
Registered	806	3,1%	1.883	9,1%
Scheduled deviation	1.853	3,8%	776	-7,6%
Balance of schedules	0		1.078	

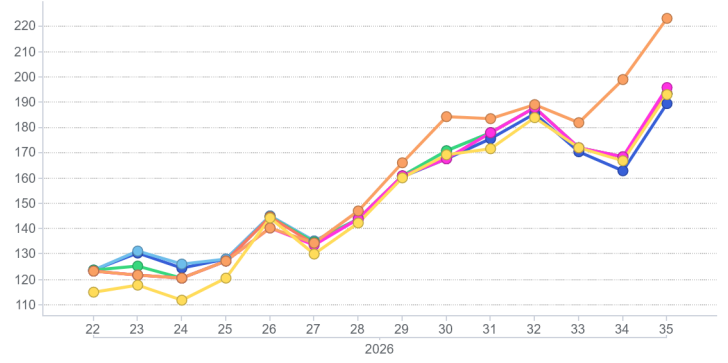
MGP - PUN Index GME (€/MWh)

● Baseload ● Peak ● Off-peak



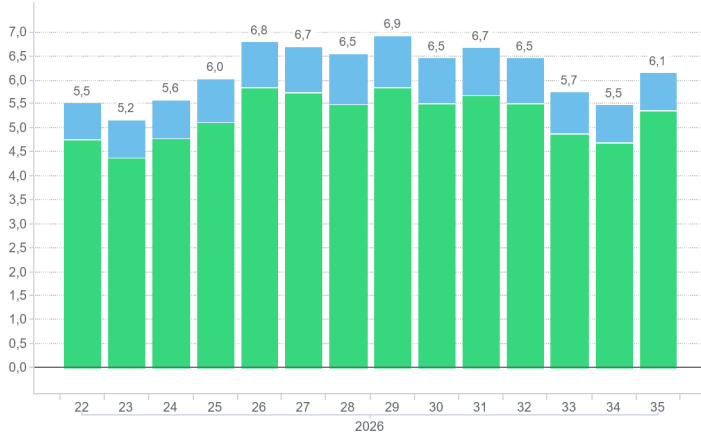
MGP - Zonal Price (€/MWh)

● Northern IT ● Central-northern IT ● Central-southern IT ● Southern IT ● Calabria ● Sicilia ● Sardegna

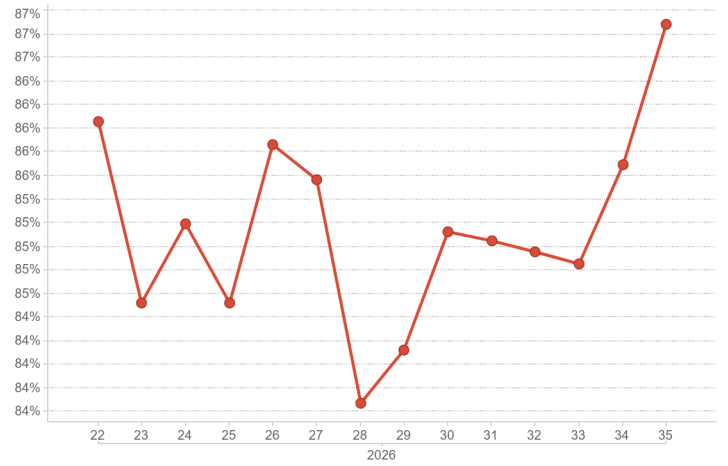


MGP - Volumes (TWh)

■ Off-IPEX ■ On-IPEX

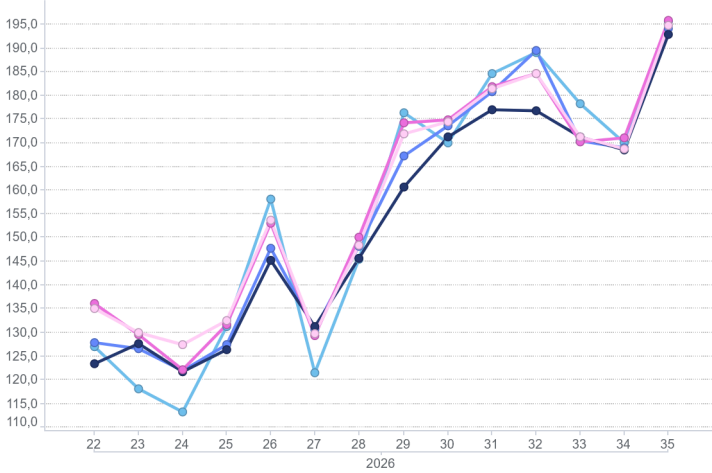


MGP - Liquidity (%)



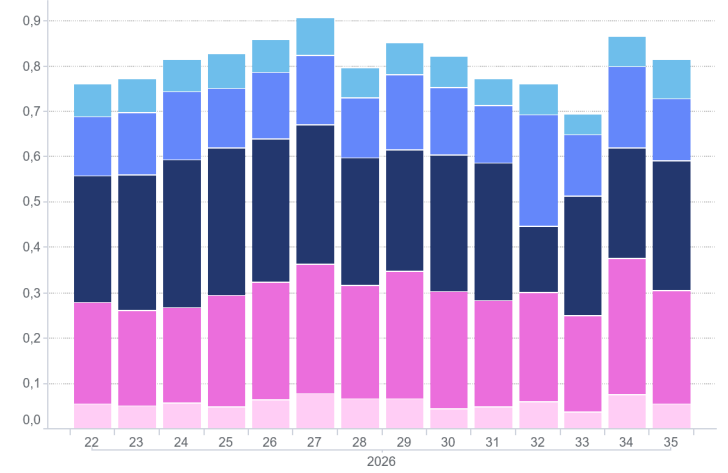
Intra-Day Market (MI) - Prices (€/MWh)

● MI3 ● MI2 ● MI1 ● XBID-PT15 ● XBID-PT60



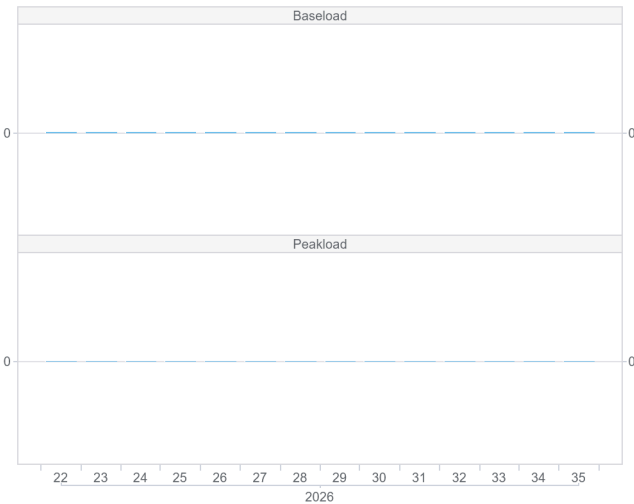
MI - Volumes (TWh)

● MI3 ● MI2 ● MI1 ● XBID-PT15 ● XBID-PT60



MPEG

■ Volume (MWh-asse sx) ■ Prezzo (€/MWh-scala dx)



PCE

■ Contracts ■ Net position ■ Turnover (axis dx)

